

an initial rate schedule to provide fully interruptible transmission service to Rainbow Energy Marketing Corporation, for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-557-000]

Take notice that on December 8, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 112 for transmission service for New York State Electric & Gas Corporation (NYSEG). The Supplement provides for a decrease in the charges for transmission service from \$.3952/Kw-mo. to \$.3805/Kw-mo. Con Edison has requested waiver of notice requirements so that the Supplement can be made effective as of April 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYSEG.

Comment date: January 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-31366 Filed 12-27-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. PR96-4-000]

Consumers Power Company; Notice of Application for Approval of Rates and Charges for Transportation Services

December 21, 1995.

Take notice that on December 1, 1995 consumers Power Company (Consumers) tendered for filing an application for approval of revised rates and charges for interruptible transportation services rendered pursuant to Section 284.224 of the Federal Energy Regulatory Commission's Regulations.

Consumers states that the application was made pursuant to § 284.123(b)(2)(1) of the Commission's Regulations and proposes a maximum interruptible transportation rate of \$.1265 per Dth.

Consumers states that a copy of the filing was served upon Consumers' state regulatory commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 384.214). All such petitions or protests should be filed on or before January 8, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of the Consumers Power Company filing in this matter are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-31445 Filed 12-27-96; 8:45 am]

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[Docket No. MG96-5-000]

Crossroads Pipeline Company; Notice of Filing

December 21, 1995.

Take notice that on December 15, 1995, Crossroads Pipeline Company (Crossroads) submitted standards of

conduct under Order Nos. 497 *et seq.*¹ and Order Nos. 566 *et seq.*²

Crossroads states that copies of this filing were served upon all customers of Crossroads and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before January 5, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31446 Filed 12-27-95; 8:45 am]

BILLING CODE 6717-01-M

¹ Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988), Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 13, 1994).

[Docket No. RP96-22-001]**Iroquois Gas Transmission System L.P.; Notice of Proposed Changes in FERC Gas Tariff**

December 21, 1995.

Take notice that on December 15, 1995, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to be part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets with a proposed effective date of December 1, 1995:

Substitute Second Revised Sheet No. 11.

Iroquois states that the purpose of the instant filing is to comply with the Commission's November 30, 1995 letter order conditionally accepting certain tariff sheets filed on October 31, 1995. Substitute Second Revised Sheet No. 11 complies with the Commission's directives by: (1) Providing that Iroquois will determine the best bid for short-term capacity within one days of the closing of the open season and (2) eliminating any reference to a minimum term for service in the best bid process. The two-week evaluation period is maintained where some or all of the bidders seek long-term capacity. According to Iroquois, no changes to Original Sheet No. 11A are necessary. Iroquois requests that the tariff sheets thus be accepted effective December 1, 1995.

Iroquois states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceedings. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31443 Filed 12-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-108-000]**K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization**

December 22, 1995.

Take notice that on December 14, 1995, K N Interstate Gas Transmission

Co. (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP96-108-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate thirteen new delivery taps and appurtenant facilities to be located in Finney and Rooks Counties, Kansas; Chase, Cheyenne, Gosper, Howard, Keith and Stanton Counties, Nebraska; and Platte County, Wyoming under K N Interstate's blanket certificate issued in Docket No. CP83-140-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

K N Interstate states that the new taps will be added as delivery points under an existing transportation agreement between K N Interstate and K N Energy, Inc. (K N) and will be used by K N to facilitate the delivery of natural gas to new direct retail customers.

Specifically, K N Interstate proposes to install the following delivery points to K N:

County, State	Peak day delivery (Mcf)	Annual delivery (Mcf)	Cost (\$)
Finney, KS	6	360	400
Finney, KS	6	360	400
Finney, KS	6	360	400
Rooks, KS	5	288	400
Chase, NE	6	360	400
Chase, NE	4	216	400
Cheyenne, NE	4	230	400
Gosper, NE	67	2,218	2,500
Howard, NE	2	144	400
Keith, NE	5	288	400
Stanton, NE	3	202	400
Platte, WY	35	2,088	1,150
Platte, WY	216	7,128	2,500

K N Interstate states that the volumes of gas which will be delivered at these proposed delivery points will be within the current maximum transportation quantities set forth in K N Interstate's transportation service agreement with K N. In addition, K N Interstate states that the addition of the proposed delivery points is not prohibited by K N Interstate's existing FERC Gas Tariff, and will not have any adverse impact, on a daily or annual basis, upon K N Interstate's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a

protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31439 Filed 12-27-95; 8:45 am]

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